

0A2-17-000-4416

P1

# PETROX, Inc.

10005 Ellsworth Rd • Streetsboro, Ohio 44241  
Phone: (330) 653-5526 • Fax: (330) 653-3155

January 10, 2017

VIA CERTIFIED MAIL

Attn: Ms. Brenda Shine  
U. S. Environmental Protection Agency  
109 T. W. Alexander Drive, Mail Code: E143-01  
Research Triangle Park, NC 27709

RECEIVED JAN 19 2017

RE: Information Collection Request  
Facility ID No. 1510250 (PETROX, INC.)

Dear Ms. Shine:

We received your letter dated 11/14/2016 requesting Petrox complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that we operate. We received the letter on 12/9/16 and our response is due in 60 days, which is 2/7/17.

Petrox operates more than (b) (4) marginal wells in Ohio, which include (b) (4) of centralized production surface sites. We have been trying to understand what information is required and have been gathering and organizing the requested information since receipt of the letter but in reality, the last two weeks of December were lost due to holidays and (b) (6) (b) (6)

Petrox has (b) (4) employees and (b) (4) employee to handle all administrative tasks, including but not limited to, (b) (4)

(b) (4)

(b) (4) We also have many end-of year tasks to complete, e., g., (b) (4) (b) (4) If, as estimated and experienced thus far, the ICR takes 10 minutes per facility, it will take us approximately 250 hours to complete. This equates to one employee spending 6 weeks on the project. We do not have the resources to dedicate to the project and have it completed by February 7.

We respectfully request an extension to complete Part 1 of the ICR, to March 31, 2017.

Sincerely,

PETROX, INC.

(b) (6)

**PETROX**  
10005 Ellsworth Rd  
Streetsboro, Ohio 44241

**CERTIFIED MAIL™**



7009 0080 0001 3147 3205

COLUMBUS  
OH 430  
13 JAN '17  
PM 5 L



1000



27709

U.S. POSTAGE  
PAID  
STREETSBORO, OH  
44241  
JAN 10, 17  
AMOUNT  
**\$6.47**  
R2305E123856-09

**RETURN RECEIPT  
REQUESTED**

Attn: Ms. Brenda Shine  
U. S. Environmental Protection Agency  
109 T.W. Alexander Drive, Mail Code: E143-01  
Research Triangle Park, NC 27709



RECEIVED JAN 19 2017

January 13, 2017

United States Environmental Protection Agency  
Attn: Ms. Brenda Shine  
109 T.W. Alexander Drive, Mail Code E143-01  
Research Triangle Park, NC 27709  
USPS Certified Return Receipt Requested 70153010000156956991

United States Environmental Protection Agency  
Attn: Mr. Peter Tsirigotis  
109 T.W. Alexander Drive, Mail Code E143-01  
Research Triangle Park, NC 27709  
USPS Certified Return Receipt Requested 70153010000156957004

Re: Primary Facility ID 1711750

Dear Ms. Shine:

Western Energy Group, LLC is an onshore oil and gas operator. We received a letter from the United States Environmental Protection Agency dated November 14, 2016 postmarked December 22, 2017 regarding a survey that the Agency is conducting.

Due to our lower revenue stream directly related to the price of oil in 2016, our lack of office personnel, I find 22 days to fulfill the request a particularly onerous request. We are a very small company and I will (b) (4) [REDACTED] I personally read the instructions 5 times and understand very thoroughly the authority given to the United States Environmental Protection Agency to request the information, detail information on how the agency will handle privacy issues and confidential business information, but do not understand how to fill out the survey.

Due to the amount of time, 60 days from the date of the letter (making the survey due January 14, 2017) that was mailed 30 days after letter was written November 14, 2016, Western Energy Group, LLC respectfully requests a 60-day extension to fill out the Part 1 Survey

Very Sincerely,

(b) (6)

Manager



363 N. Sam Houston Pkwy  
Suite 1100  
Houston, TX 77060

CERTIFIED MAIL



7015 3010 0001 5695 6991



1000



27709

U.S. POSTAGE  
PAID  
CEDAR PARK, TX  
78613  
JAN 13, 17  
AMOUNT

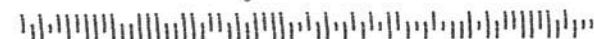
**\$6.47**

R2303S102648-13

RETURN RECEIPT  
POST OFFICE

U.S. E.P.A.  
Attn: Ms Brenda Shine  
109 T.W. Alexander Drive  
Mail Code E143-01  
Research Triangle Park, NC 27709

27709\$0002 R777





OME-17-000-8949  
P1

RECEIVED FEB - 6 2017

**ARKLATX OPERATING CO., INC**  
**P.O. BOX 26**  
**Smackover, Arkansas 71762**

CERTIFIED MAIL: 7011 2970 0000 7158 6402  
Attention: Brenda Shine  
U.S. Environmental Protection Agency  
109 T.W. Alexander Drive, Mail Code: E143-01  
Research Triangle Park, NC 27709

February 2, 2017

Re: Information Collection Request  
Facility I.D. 1745950 & Facility I.D. 1766550

Dear Ms. Shine,

We have received two separate packages dated 11-14-16;

One addressed to: ARKLATEX OPERATING CO INC  
(b) (6)  
Smackover, AR 71762-9612

One addressed to: ARKLATX OPERATING COMPANY, INC  
(b) (6)  
Smackover, AR 71762-9612

We have thoroughly read the contents thereof and as best we can determine you (EPA) are collecting data to develop emissions standards. We hereby ask to be exempt from this information gathering process. You probably find this request somewhat unusual but please recognize that Arklatx Operating Company is a relatively small (privately held) independent oil producer currently short of company personnel and short of resources needed to hire consultants to complete this task. As you may be aware, we are operating in a low oil price business environment in which several hundred Oil & Gas Companies have filed bankruptcy and / or have gone completely out of business. In order to avoid the same fate, we have taken drastic steps to reduce expenses. Hence, we are operating with as few employees as possible and we are struggling to keep up with the daily essentials necessary to keep our business operating safely and efficiently.

We trust you will give careful consideration to our request and grant our small company the exemption requested.

Sincerely,

(b) (6)

Arklatx Operating Company

P.O. BOX 26  
SMACKOVER, AR 71762

CERTIFIED MAIL™



7011 2970 0000 7158 6402



1000



27709

U.S. POSTAGE  
PAID  
SMACKOVER, AR  
71762  
FEB 03, 17  
AMOUNT

**\$6.59**

R2305E124689-15

ATTENTION: BRENDA SHINE  
U.S. ENVIRONMENTAL PROTECTION AGENCY  
109 T.W. ALEXANDER DRIVE, MAIL CODE: E143-01  
RESEARCH TRIANGLE PARK, NC 27709

27709-031099



OAR-17-000-8950

V2



RECEIVED FEB 13 2017

P. O. Box 1604  
301 West Main, Suite 550  
Ardmore, Oklahoma 73402  
580-223-0936 580-223-1017 Fax  
wildhorse@swbell.net

DATE: February 1, 2017  
TO: Ms Brenda Shine  
FROM: Wildhorse Operating Company/ (b) (6)  
RE: EPA Part 2 Survey  
#42-461-01945 R.S. Windham et al #2

Wildhorse Operating Company has completed Part 1 of the IRC.

The R.S. Windham et al #2 well drilled and completed in 1961, currently produces via pumping unit (b) (4) MCFGPD and (b) (4) BOPD, has been selected for ICR Part 2. The well is a vertical completion and barely exceeds the stripper classification of (b) (4) BOEPD producing (b) (4) BOEPD. The oil is (b) (4) gravity again barely over the (b) (4) gravity threshold for condensate -vs- oil. The Windham lease has deeper horizontal wells underlying our vertical well. Perhaps we have been included due to the deeper bigger producers. A rough calculation of this quantity of oil should not result in this well exceeding the (b) (4) tonnes of emission or more per tank per year.

Based on the age and close to stripper well production we respectfully request you review the selection of this well for the IRC Part 2.

Cc: Peter Tsirigotis, Director Sector Policies and Programs Division

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form 2  
Well Record

File No. ....

Operator Standard Oil Company of Texas Address Drawer "S", Monahans, Texas

County Upton Survey GCSD & RMO RR Co. Block No. D Sec. No. 110

Lease Name R.S. Windham et al 2 Well No. 1-LT Elevation 2842 KB  
(Above Sea Level)

Name of Field in which well is located Jack Herbert (Devonian)

Form 1 (Notice of Intention to Drill) Was Filed in Name of Standard Oil Company of Texas

Is this a NEW WELL? Yes DEEPENING? ----- or a WORK-OVER? -----

If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed.

(Work Over) Commenced June 24, 61 (Work Over) Completed September 12, 61  
(Drilling) (Drilling)

Correspondence regarding this well should be sent to: Name Standard Oil Co. of Texas Address Drawer "S", Monahans, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
13-3/8"	626		---		626		Davis Lynch float shoe
9-5/8"	4828		---		4828		Baker float collar & shoe
7"	11,792		---		11,792		Larkin float collar & shoe
2"	10,840		---		10,840		None

Initial Production of Gas—Volume 269 MCF 24 hrs. Pressure 14.65 lbs. per square inch

Initial Production of Oil: Barrels 133

Initial Production of Distillate: Barrels -----

Is this an OIL well? Yes, a GAS well? -----, or a Dry HOLE? -----

This is adual well in the Pennsylvanian (Gas) and Devonian (Oil)

DESCRIPTION OF PROPERTY  
NORTH

GENERAL REMARKS

See Plat filed with  
Form 1.

13-3/8" casing cemented at 626' w/600 sks.

circ est 60 sks to surface. Cmtd 9-5/8" at

4828' w/1000 sks. Cmtd 7" at 11,792' w/550

sks. Baker Model "D" packer set at 10,800'

Baker Model "DA" packer set at 9,743'.

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

WEST

EAST





P.O. Box 1604  
Ardmore, OK 73402

OKLAHOMA CITY  
OK 73402  
03 FEB '17  
PM 7 L



UNITED STATES POSTAGE  
PITNEY BOWES  
02 1P \$ 000.46<sup>0</sup>  
0001771605 FEB 02 2017  
MAILED FROM ZIP CODE 73401

0205-01

ENVIRONMENTAL PROTECTION AGENCY  
ATTN: PETER TSIRIGOTIS  
109 T.W. ALEXANDER DR, MAIL CODE: E143-01  
RESEARCH TRIANGLE PARK, NC 27709

27709-031099





RECEIVED FEB 13 2017

P. O. Box 1604  
301 West Main, Suite 550  
Ardmore, Oklahoma 73402  
580-223-0936 580-223-1017 Fax  
wildhorse@swbell.net

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